

**CFO APPROVED**

Report ID: CC\_0020

Requesting BL: CORPT

Unit of measure: \$ Thousands

**Federal Columbia River Power System**  
**Statement of Revenues and Expenses - Customer Collaborative**  
 Through the Month Ended July 31, 2004 as of July 31, 2004

Data Source: EPM Data Warehouse

Run Date: August 19,2004

Run Time: 14:39

Preliminary/ Unaudited

% of Year Lapsed = 83%

	A	B <Note 3	C	D	E
	Actuals: FY 2003	PBL & TBL Rate Cases: FY 2004	Forecast: Qtr 3 FY 2004	Actuals: FYTD 2004	Actuals: FYTD 2003
<b>Operating Revenues</b>					
1 Sales <Note 1	3,328,277	3,365,554	3,227,786	2,442,894	2,760,187
2 Miscellaneous Revenues	49,077	47,983	56,023	42,777	36,668
3 Derivatives - Mark to Market Gain (Loss) <Note 2	55,265		113,809	126,611	67,141
4 U.S. Treasury Credits	179,484	81,675	84,977	70,136	96,921
5 <b>Total Operating Revenues</b>	<b>3,612,104</b>	<b>3,495,212</b>	<b>3,482,595</b>	<b>2,682,419</b>	<b>2,960,917</b>
<b>Operating Expenses</b>					
Power System Generation Resources					
Operating Generation Resources					
6 Columbia Generating Station	205,153	216,900	221,800	179,325	172,355
7 Bureau of Reclamation	54,041	61,300	58,219	49,278	44,247
8 Corps of Engineers	129,383	140,500	138,551	108,896	104,667
9 Long-term Generating Projects	26,105	31,346	27,832	19,001	19,418
10 Operating Generation Settlement Payment	16,709	17,000	16,838	14,296	14,167
11 Non-Operating Generation	9,136	12,200	1,458	3,014	7,109
12 Contracted Power Purchases and Augmentation Power Purchases <Note 1	1,007,997	692,886	743,155	444,051	865,009
13 Residential Exchange/IOU Settlement Benefits	143,967	143,802	125,915	105,565	120,086
14 Renewable and Conservation Generation, including C&RD	83,059	89,724	87,725	65,087	62,519
15 <b>Subtotal Power System Generation Resources</b>	<b>1,675,550</b>	<b>1,405,658</b>	<b>1,421,493</b>	<b>988,514</b>	<b>1,409,577</b>
16 PBL Transmission Acquisition and Ancillary Services	47,648	49,000	48,001	27,263	32,340
17 PBL Non-Generation Operations	62,649	66,629	60,477	45,564	49,893
18 TBL Transmission Acquisition and Ancillary Services	5,617	8,321	6,610	4,409	4,826
19 Transmission Operations	76,519	96,312	84,817	67,692	61,622
20 Transmission Engineering	13,424	20,533	18,253	12,254	9,300
21 Transmission Maintenance	78,257	84,491	77,770	62,302	62,186
22 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	169,918	163,445	174,499	108,078	105,876
General and Administrative/Shared Services					
23 CSRS	35,100	30,950	30,950	25,750	29,250
24 Corporate Support (G&A and Shared Services) / TBL Supply Chain	83,987	100,728	88,656	68,596	69,583
25 Other Income, Expenses & Adjustments	(7,140)		43	(2,175)	(7,783)
26 Non-Federal Debt Service	119,534	584,819	246,736	191,010	59,416
27 Depreciation & Amortization	350,025	355,655	365,694	299,626	290,450
28 <b>Total Operating Expenses</b>	<b>2,711,089</b>	<b>2,966,540</b>	<b>2,623,998</b>	<b>1,898,882</b>	<b>2,176,537</b>
29 <b>Net Operating Revenues (Expenses)</b>	<b>901,015</b>	<b>528,673</b>	<b>858,597</b>	<b>783,537</b>	<b>784,381</b>
<b>Interest Expense</b>					
30 Interest	378,989	408,438	318,598	265,326	305,831
31 AFUDC	(33,398)	(24,493)	(33,185)	(25,959)	(25,251)
32 <b>Net Interest Expense</b>	<b>345,591</b>	<b>383,945</b>	<b>285,413</b>	<b>239,367</b>	<b>280,580</b>
33 <b>Net Revenues (Expenses) from Continuing Operations</b>	<b>555,424</b>	<b>144,728</b>	<b>573,184</b>	<b>544,170</b>	<b>503,801</b>
34 <b>Net Revenues (Expenses)</b>	<b>\$555,424</b>	<b>\$144,728</b>	<b>\$573,184</b>	<b>\$544,170</b>	<b>\$503,801</b>

&lt;1 FY 2004 current Period &amp; FYTD Actuals for Power Sales &amp; Contracted Power Purchases are affected by the change in accounting for power "bookout" transactions after adoption

of new accounting guidance, EITF 03-11, effective as of Oct 1, 2003. The change in accounting for power "bookout" transactions was not applied to the Rate Case, and the Forecast.

&lt;2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

&lt;3 PBL Rate Case amounts are from the final SNCRAC ROD data that was presented at the August 28th, 2003 Customer Workshop, which did not include any results from debt refinancing.

The TBL groupings of expenses by programs and sub-programs for FY 2004 estimates, developed as part of the 2004 Rate Case, have been reconstituted to match the groupings shown on this report.

&lt;4 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.